FOR ALL COUNTIES SERVED P.S.C. NO. 1 Third Revised Sheet No. 149 Cancelling P.S.C. NO. 1 Second Revised Sheet NO. 149

## BLUE GRASS ENERGY COOPERATIVE CORPORATION

# **Section DSM Direct Load Control Program - Commercial**

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#### **Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

#### Availability

The Direct Load Control Program is available to commercial customers in the service territories of Blue Grass Energy Cooperative Corporation and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Blue Grass Energy Cooperative Corporation, installation of the load control equipment is impractical.

## **Eligibility**

To qualify for this Program, the new participant must be located in the service territory of Blue Grass Energy Cooperative Corporation and have a central air conditioning unit or heat pump units. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

(T)(N)

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Blue Grass Energy Cooperative Corporation may require that a rental property agreement be executed between Blue Grass Energy Cooperative Corporation and the owner of the rented commercial property.

# **Program Incentives**

Blue Grass Energy Cooperative Corporation will provide an incentive to the participants in this program for the following appliances.

DATE OF ISSUE: February 27, 2019

DATE EFFECTIVE: March 2, 2019

TITLE: Vice President & CFO

ISSUED BY:

Issued by authority of an Order of the Public Service Commission of Kentuck 3/12/2019

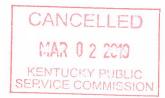
Case No. 2019-00060 Dated: February 27, 2019 - subject to change prospective for 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION

> Gwen R. Pinson **Executive Director**

Steven R. Punso

**EFFECTIVE** 



FOR ALL COUNTIES SERVED P.S.C. NO. 1 Third Revised Sheet No. 150 Cancelling P.S.C. NO. 1 Second Revised Sheet NO. 150

## BLUE GRASS ENERGY COOPERATIVE CORPORATION

## Section DSM)- (con't.) **Direct Load Control Program - Commercial**

Air Conditioners and Heat Pumps: The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five (5) tons will receive \$20.00 per unit. Units over five (5) tons will receive an additional annual credit of \$4.00 per ton per unit. Blue Grass Energy Cooperative Corporation will credit the commercial power bill of the participant the applicable incentive credit or provide the incentive via other payment means including, but not limited to, a check. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

(T)(N)

Water Heaters. Blue Grass Energy Cooperative Corporation will credit the existing participating commercial power bill of the participant \$10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The participant will receive this credit regardless of whether the water heater is actually controlled.

(T)(N)

## **Time Period for Direct Load Control Program**

Air Conditioners and Heat Pumps: A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. The member must have internet for communication. Utility of member supplied Wi-Fi enabled thermostat programs may also be available. Communication to the load control device or thermostat will be accomplished via AMR, AMI, Wi-Fi or similar communication technologies.

(T)(N)

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below and up to four (4) hours per event:

(T)(N)

Months May through September Hours Applicable for Demand Billing - EPT 10:00 a.m. to 10:00 p.m.

Water Heaters. Existing load control switches may be electrically interrupted for a maximum time period of six hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

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ISSUED BY: Course

TITLE: Vice President & CFO

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**KENTUCKY** PUBLIC SERVICE COMMISSION Gwen R. Pinson

**Executive Director** 

Steven R. Punso

FOR ALL COUNTIES SERVED P.S.C. NO. 1 Third Revised Sheet No. 151 Cancelling P.S.C. No. 1 Second Revised Sheet No. 151

# BLUE GRASS ENERGY COOPERATIVE CORPORATION

## Section DSM- (con't.) **Direct Load Control Program - Commercial**

EKPC will cycle the water heaters only during the hours listed below.

Months October through April

May through September

Hours Applicable for Demand Billing - EPT

6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

# **Terms and Conditions**

Prior to the installation of load control devices, Blue Grass Energy may inspect the participant's electrical equipment to ensure good repair and working condition, but Blue Grass Energy shall not be responsible for the repair or maintenance of the electrical equipment.

(T)(N)

**(T)** 

2. EKPC on behalf of Blue Grass Energy, will install, in some cases own, and maintain the load management devices controlling the participant's air conditioner or heat pump. The participant must allow Blue Grass Energy, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Blue Grass Energy to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Blue Grass Energy's option, result in discontinuance of credits under this tariff until such time as Blue Grass Energy is able to gain the required access.

(T)(N)

Participants may join the program at any time during the year. Participants with air conditioning or heat pumps who join during the months of June through September will receive the bill credits annually.

4. If a participant decides to withdraw from the program, Blue Grass Energy will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months.

(T)(N)

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ISSUED BY: Amala & Allieum

TITLE: Vice President & CFO

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KENTUCKY PUBLIC SERVICE COMMISSION

> Gwen R. Pinson **Executive Director**

Steven R. Punso

**EFFECTIVE** 

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Case No. 2019-00060 Dated: February 27, 2019 - subject to changer prespectively: 5:011 SECTION 9 (1)